

# FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 IWR for State or Fee Land ✓

Checked by Chief RWB  
 Copy NID to Field Office         
 Approval Letter         
 Disapproval Letter       

## COMPLETION DATA:

Date Well Completed       

Location Inspected       

OW        WW        TA       

Bond released       

SI GW        OS        PA       

State of Fee Land       

## LOGS FILED

Driller's Log       

Electric Logs (No. ) 2

I        L        E-I        GR        GR-N        Micro       

Lat.        MI-L        Sonic        Others       

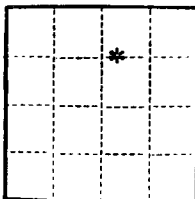
*Producing & Depth Control  
 Casing collar log*

DME  
 2-25-93

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. SL 071893  
Unit Westwater



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

SW NW NE

November 4, 1965

Well No. C-10 is located 1260.0 ft. from [N] line and 2117.0 ft. from [E] line of sec. 13

NE $\frac{1}{4}$  - Sec. 13 T. 17S R. 23E SLB&M  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Westwater Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6726.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 12 $\frac{1}{4}$ " hole to 90' - set 9-5/8" casing to 90' - cement to surface  
Drill 8-3/4" hole to 1950' T.D. using air media - set 7"-20#-J55 casing through production zone, cement casing and perforate productive interval.

Run 1 $\frac{1}{2}$ " tubing for production.

Prospective Pay:

Castlegate - top estimated at 1800 ft.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Oil Incorporated

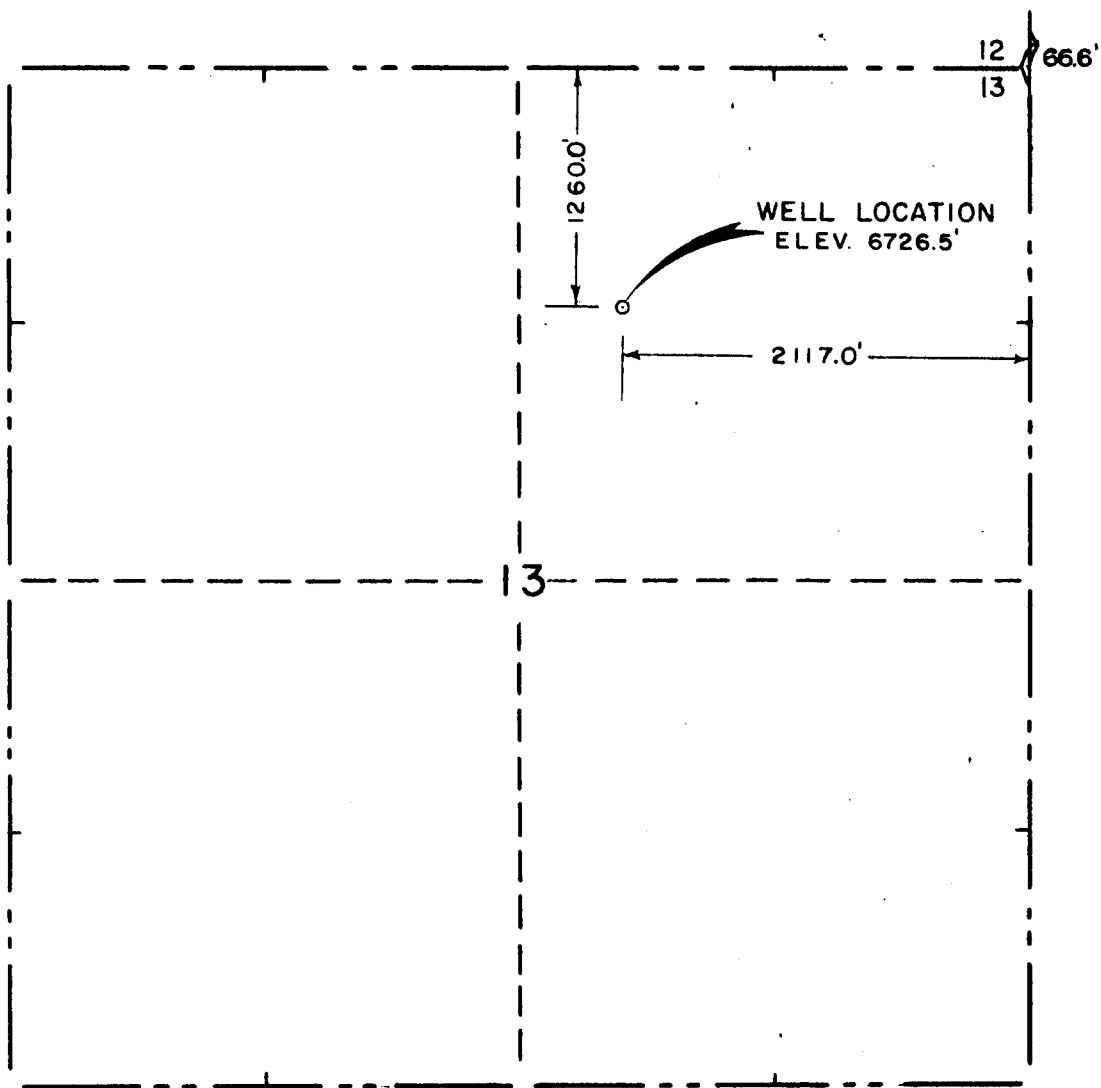
Address 63 East Stratford Avenue

Salt Lake City, Utah 84115

By M. C. Wissmar  
Title Treasurer

# WELL LOCATION

NE $\frac{1}{4}$  UNSURVEYED SECTION 13  
PARTIALLY SURVEYED T17S R23E SLB 8 M



N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that  
this plat was plotted from notes of a field survey  
made under my supervision on October 26, 1965.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

**WESTERN ENGINEERS**  
WELL LOCATION  
OIL INCORPORATED ET AL  
C-10-  
GRAND COUNTY, UTAH  
SURVEYED *R.J.M.*  
DRAWN *E.B.C.*  
Grand Junction, Colo. 10/27/65



**OIL INCORPORATED**

63 EAST STRATFORD AVE.

P. O. BOX 15568      PHONE 486-8496

SALT LAKE CITY 15, UTAH

December 9, 1965

Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah

Gentlemen:

Enclosed herewith is copy of U. S. Geological Form 9-331  
which is a Surface Casing Report as of December 6, 1965,  
on Well No. C-10, Lease No. SL 071893, Grand County,  
Utah, filed with the Salt Lake City USGS office today.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar  
Treasurer

MCW:vw  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL 071893

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	6. UNIT AGREEMENT NAME Westwater
2. NAME OF OPERATOR Oil Incorporated	7. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 63 East Stratford Avenue, Salt Lake City, Utah 84115	8. WELL NO. C-15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260.0 ft. from N. line and 2117.0 ft. from E. line of Sec. 13, NE <sup>1</sup> - Sec. 13	9. FIELD AND POOL, OR WILDCAT Sec. 13, T. 17N, R. 23E, SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 6726.5 ft.
16. COUNTY OR PARISH Grand	18. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion jobs Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

December 6, 1965

Ran 3 joints (96 ft.) 32 lb. used 10-3/4" casing with guide shoe in 13-3/4" mud drilled hole.  
Circulated mud  
Pumped 5 bbls. water  
Pumped 55 sacks cement and 1 sack calcium chloride  
Mud circulated throughout job but no cement to surface  
Ran 1" tubing down 35' along side of casing  
Pumped in 60 sacks cement  
Cement to surface  
Pulled out 1" tubing  
Wait on cement 24 hours

18. I hereby certify that the foregoing is true and correct

SIGNED

M. C. Wissmar

TITLE

Treasurer

DATE December 9, 1965

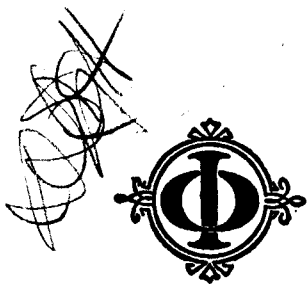
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



# OIL INCORPORATED

63 EAST STRATFORD AVE.

P. O. BOX 15568

PHONE 486-8496

SALT LAKE CITY, UTAH 84115

December 29, 1965

Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah

Re: Westwater Field Well No. C-10  
Lease No. SL 071893  
Grand County, Utah

Gentlemen:

Enclosed for your information is copy of U. S. Geological Form 9-331 which is a Production Casing Report as of December 10, 1965 and copy of U. S. Geological Form 9-330, Well Completion Report and Log, covering new well completion report, indicating completion date to be December 13, 1965, on subject well, as filed with the U. S. G. S. Salt Lake City office today.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar  
Treasurer

MCW:vw  
Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SL 071893**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Westwater**

8. FARM OR LEASE NAME

9. WELL NO.

**C-10**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 13, T17S, R23E, SLB&M**

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

**Oil Incorporated**

3. ADDRESS OF OPERATOR

**63 East Stratford Avenue, Salt Lake City, Utah 84115**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1260.0 ft. from N. line and 2117.0 ft. from E. line  
of Sec. 13, NE $\frac{1}{4}$  - Sec. 13**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6726.5 GL**

**6735.5 KB**

12. COUNTY OR PARISH

**Grand**

13. STATE

**Utah**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

**Production casing**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**December 10, 1965**

**Ran 63 joints - 1980' 20 lb. used 7" casing in 8-3/4" hole with guide shoe on bottom and float collar on 1st joint up. Set at 1973 KB with 60 sx. Regular cement and 1 sx calcium chloride, 10 bbls. water ahead of cement, displaced with 80 bbls. water. Plug down 1 A.M. 12/11/65. Pressured to 600# on casing and plug, pressure held. Released pressure to check float collar, float held. Pressured to 400# on casing. Shut in cement head. Waited on cement to set for 24 hours.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. C. Whisman*

TITLE

**Treasurer**

DATE

**December 29, 1965**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>SL 071893</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Oil Incorporated</b>		7. UNIT AGREEMENT NAME <b>Westwater</b>	
3. ADDRESS OF OPERATOR <b>63 East Stratford Avenue, Salt Lake City, Utah 84115</b>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1260' from N line, 2117' from E line, Sec. 13</b> At top prod. interval reported below -- At total depth --		9. WELL NO. <b>C-10</b>	
14. PERMIT NO.		12. COUNTY OR PARISH <b>Grand</b>	
DATE ISSUED <b>Nov. 12, 1965</b>		13. STATE <b>Utah</b>	
15. DATE SPUDDED <b>Dec. 5, 1965</b>	16. DATE T.D. REACHED <b>12/10/65</b>	17. DATE COMPL. (Ready to prod.) <b>Dec. 13, 1965</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6726, 5' GR</b>
19. ELEV. CASINGHEAD <b>6728' Est.</b>		20. TOTAL DEPTH, MD & TVD <b>1973 KB</b>	
21. PLUG, BACK T.D., MD & TVD <b>float collar @ 1945</b>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <b>0-1973</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Mesa Verde - Castlegate ss 1864-1902</b>	
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
10-3/4		32	
7		20	
DEPTH SET (MD)		HOLE SIZE	
107 KB		15-3/4	
1973 KB		8-3/4	
CEMENTING RECORD		AMOUNT PULLED	
115 sx. cement		None	
60 sx. cement		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
None		1 1/2 EUE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		1889' KB	
SCREEN (MD)		Open	
31. PERFORATION RECORD (Interval, size and number) <b>Schlumberger 3-5/8 Unijet</b> <b>1866-1874 - 16 shots</b> <b>1884-1886 - 4 shots</b> <b>1898-1900 - 4 shots</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>None</b> AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <b>M. C. Wiseman</b> TITLE <b>Treasurer</b> DATE <b>December 29, 1965</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

337. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mesa Verde	surface	1928	Air Drilled	Castlegate	1864	
Castlegate	1864	1928	Contained gas - no cores, no D.S.T. open hole test of 959, 120 CF/day by Pitot tube measurement			
Mancos	1928	-				
T.D.	1973					

DEC 30 1962

Orig  
A-1 note  
3 copies attached  
FORM OGCC-8-X

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Westwater Unit C-10

Operator Oil Incorporated Address Salt Lake City Phone 486-8496

Contractor Pease Drilling Co. Address Grand Junction Phone 242-6912

Location NW ¼ NE ¼ Sec. 13 T. 17 R. 23 E Grand County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 450	490	Trace	Salt
2. 1050	1080	Trace	Salt
3. 1330	1350	Trace	Salt
4. 1415	1435	Trace	Salt
5. 1530	1540	Trace	Salt

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	Surface	Mesa Verde
	1540	Buck Tongue
	1864	Castlegate
	1928	Mancos
<u>Remarks:</u>	1973 TD	Mancos

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Note: Evidence of water above consisted principally of damp samples.

January 6, 1966

Oil Incorporated  
63 East Stratford Avenue  
Salt Lake City, Utah 84115

Re: Well No's. Westwater Unit #C-10  
and Westwater Unit #M-2,  
Secs. 12 & 13, T. 17 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned wells. However, upon checking this information, we note that the electric and/or radioactivity logs and water encountered during drilling were omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

Enclosures: Forms OGCC-8-X

*Copy to [unclear] (full letter)*  
**GRAND VALLEY TRANSMISSION COMPANY**

PHONE 243-8477 - P. O. BOX 322 - 115 PETROLEUM BLVD.  
GRAND JUNCTION, COLORADO

February 25, 1966

The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Re: Well Nos. Westwater Fed. #C-9-10  
Sec. 10, T. 17 S., R. 23 E.,  
Westwater Unit #C-10,  
Sec. 13, T. 17 S., R. 23 E.,  
Westwater Unit M-2,  
Sec. 12, T. 17 S., R. 23 E.,  
Grand County, Utah

Attention: Annette R. Hansen  
Records Clerk

Gentlemen:

Your letter of February 8, 1966, addressed to Oil Incorporated in Salt Lake City, has been referred to this office for reply since such information as you requested is customarily handled by field employees here.

Confirming our telephone conversation of this date, test information on the subject wells is given as follows:

Westwater Unit C-9-10: Back pressure test on this well on a 1/8" plate was read at 238 Mcf. This well is credited with an absolute open flow of 1190 Mcf. *1 hr. Test*

Westwater Unit C-10: This well was tested by Pitot at 959 Mcf absolute open flow. *30 min Test*

Westwater Unit M-2: Back pressure tests on this well indicated a rate of 2871 Mcf at 115 PSIG back pressure. As previously mentioned, Westwater Unit M-2 has been connected to the gathering system and production since January 18 will be reported in the usual manner. *30 min Test*

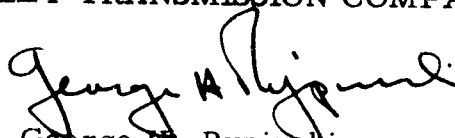
Tests on these wells are not extensive since weather conditions terminated operations shortly after they were completed. Doubtless further tests will be run in the future and should you require further information, we will be glad to furnish it.

Oil and Gas Conservation Commission  
Page 2  
February 25, 1966

Enclosed are executed copies of OGCC Form 8X for wells C-10 and M-2.

Yours very truly,

GRAND VALLEY TRANSMISSION COMPANY

  
George H. Rypinski  
President

GHR:bm

Enclosures

cc: Max Krey, Grand Junction  
Oil Incorporated, Salt Lake City  
Mr. James A. Murphy, Salt Lake City  
Mr. James M. O'Leary, Sheridan, Wyoming

February 8, 1966

Oil Incorporated  
63 East Stratford Avenue  
Salt Lake City, Utah 84115

Re: Well Nos. Westwater Fed. #C-10-10,  
Sec. 10, T. 17 S., R. 23 E.,  
Westwater Unit #C-10,  
Sec. 13, T. 17 S., R. 23 E.,  
Westwater Unit #M-2,  
Sec. 12, T. 17 S., R. 23 E.,  
Grand County, Utah

Enclosure:

We are in receipt of your "Well Completion Report and Log" for the above mentioned wells. However, upon checking said log we note that the initial production was omitted.

We are now in the process of compiling our 1965 Well Completion Report, and would very much like to include the above mentioned wells.

Please complete the enclosed Forms OGCC-8-X, for well No. C-10 and M-2 and return to this office as soon as possible.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

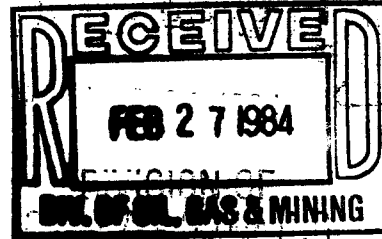
ark

Enclosures

J. C. THOMPSON  
INDEPENDENT OIL OPERATOR  
410 - 17TH STREET, SUITE 1305  
DENVER, COLORADO 80202

February 14, 1984

STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114



Attn: Claudia Jones  
Well Records Specialist

RE: Utah Operated Wells

Dear Claudia,

Pursuant to your request, attached is a list of all producing wells which are operated by J. C. Thompson in the state of Utah.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Sandra S. Brown".

Sandra S. Brown

Enclosure

Westwater #3  
Sec 13, T17S-R23E, NENW  
Grand County, UT

Moon Ridge #31-15  
Sec. 15, T17S-R21E NWNE  
Grand County, UT

Segundo Canyon 2  
Sec 33, T16S-R21E SWSE  
Grand County, UT

Segundo Canyon 23-4  
Sec. 4, T17S-R21E NESW  
Grand County, UT

Westwater M-15  
Sec. 2, T17S-R23E NESE  
Grand County, UT

Bull Canyon #1 4970  
Sec. 4, T20S-R21E SWSE  
Grand County, UT

Westwater Federal C#1  
Sec. 12, T17S-R23E NENW  
Grand County, UT

Westwater Federal D#1  
Sec. 11, T17S-R23E SESE  
Grand County, UT

Westwater Federal B#1  
NWSE Sec. 17-T17S-R24E  
Grand County, UT

Westwater #5  
NESW Sec. 18-T17S-R24E  
Grand County, UT

Bull Canyon #1 104  
NWNE Sec. 4, T20S-R21E  
Grand County, UT

Federal #1  
SWSW Sec. 8-T17S-R24E  
Grand County, UT

Castlegate C-2  
SWNW Sec. 18-T17S-R24E  
Grand County, Ut

Castlegate C-4  
NENW Sec. 13-T17S-R23E  
Grand County, UT

M-3 Horse Point  
NWNW Sec. 7-T17S-R24E  
Grand County, UT

M-4  
SENE Sec. 6-T17S-R24E  
Grand County, UT

M-6 Horse Point  
NESE Sec. 32-T17S-R24E  
Grand County, UT

E-2  
SWSE Sec. 7-T17S-R24E  
Grand County, UT

E-3  
NENW Sec. 17-T17S-R24E  
Grand County, UT

E-5  
NWNE Sec. 18-T17S-R24E  
Grand County, UT

Dakota M-1  
SESW Sec. 1-T17S-R23E  
Grand County, UT

Horse Point M-7  
SWNW Sec 6-T17S-R24E  
Grand County, UT

#1 Fed 675  
NENW Sec 10-T20S-R21E  
Grand County, UT

Castlegate C-5 (SI)  
NWSE Sec. 12-T17S-R23E  
Grand County, UT

Castlegate C-6  
SENE Sec. 18-T17S-R24E  
Grand County, UT

Castlegate C-7  
NESE Sec. 7-T17S-R24E  
Grand County, UT

Castlegate D-2  
NWNE Sec. 18-T17S-R24E  
Grand County, UT

Castlegate C-10  
NWNE Sec. 13-T17S-R23E  
Grand County, UT

J. C. THOMPSON  
INDEPENDENT OIL OPERATOR  
410 - 17TH STREET, SUITE 1305  
DENVER, COLORADO 80202

**RECEIVED**  
JUL 03 1989

DIVISION OF  
OIL, GAS & MINING

June 30, 1989

State of Utah Division of Oil, Gas, & Mining  
355 W. North Temple; 3 Triad Center  
Suite 350  
Salt Lake City, UT 84180

Re: Westwater #C10 Well (Lease SL-071893)  
Grand County, UT

Gentlemen:

Enclosed, in triplicate, is a Sundry Notice requesting approval to abandon the captioned well. We ask that you review this Notice and approve the proposal if you find it satisfactory.

Please contact Mr. Thompson or myself if there are any questions. Send one approved copy to this office.

Sincerely,

*Brenda K. Fuechsel*

Brenda K. Fuechsel

/bkf

Enclosures

cc: Bureau of Land Management  
Grand Resource Area Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill, plug, or plug back to a well or reservoir. Use Form 9-331-C for such proposals.)

RECEIVED  
JUL 03 1989

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR J.C. Thompson  
3. ADDRESS OF OPERATOR 410-17th St.; #1305; Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1260' FNL, 2117' FFL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE SL-071893  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME Westwater  
8. FARM OR LEASE NAME  
9. WELL NO. C10  
10. FIELD OR WILDCAT NAME Westwater  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13 - T17S - P23E  
12. COUNTY OR PARISH Grand 13. STATE UTAH  
14. API NO. 43-019-15655  
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6726.5 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose To: 1. Set 35 sx cement plug @ 1,945'-1,766'. (7" casing set @ 1,973', PBTD 1,945'). Fill hole with mud to surface.  
2. Set 10 sx cement plug at surface, fill 10 3/4" annulus with cement.  
3. Erect surface marker showing well no., location, lease name.  
4. Proposed starting date 7-20-89.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Operator DATE 6-29-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-20-89  
BY: John R. Beyer

**J. C. THOMPSON**

INDEPENDENT OIL OPERATOR  
6500 SOUTH QUEBEC, SUITE 210  
ENGLEWOOD, COLORADO 80111

February 18, 1993

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple, 3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Re: C-10 well  
Plug & Abandon

Gentlemen:

Enclosed is a sundry notice describing the procedure used to plug the captioned well.

Sincerely,

*Brenda K Mayland*

Brenda K. Mayland

Enclosure

**RECEIVED**

FEB 22 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to deepen or plug back for a new reservoir. Use Form 9-331-C for such proposals.)

**RECEIVED**  
JUL 03 1989

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
J.C. Thompson

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
410-17th St.: #1305: Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1260' FNL, 2117' FFL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

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☐

5. LEASE  
SL-071893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Westwater

8. FARM OR LEASE NAME

9. WELL NO.  
C10

10. FIELD OR WILDCAT NAME

Westwater

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
13 - T17S - R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
UTAH

14. API NO.  
43-019-15655

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6726.5 G.L.

**RECEIVED**  
JUL 24 1989

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Propose To:
1. Set 35 sx cement plug @ 1,945'-1,766'. (7" casing set @ 1,973', PBTB 1,945'). Fill hole with mud to surface.
  2. Set 10 sx cement plug at surface, fill 10 3/4" annulus with cement.
  3. Erect surface marker showing well no., lease name.
  4. Proposed starting date 7-20-89.

**COPY**

**RECEIVED**

FEB 22 1993

DIVISION OF  
OIL, GAS, & MINING

Subsurface Safety Valve: Manu. and Type.

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED *J.C. Thompson* TITLE Operator

DATE 6-29-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED BY THE STATE  
OF UTAH

Federal approval of this action  
is required before  
operations

\*See Instructions on Reverse Side

7-20-89  
*John R. Bynum*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: SL-071893
2. Name of Operator: J.C. THOMPSON	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 6500 S. QUEBEC STREET; SUITE 210: ENGLEWOOD, CO 80111	7. Unit Agreement Name: Westwater
4. Location of Well Footages: 1260' FNL, 2117' FEL QQ, Sec., T., R., M.: NE Sec. 13-T17S-R23E	8. Well Name and Number: C-10
	9. API Well Number: 43-019-15655
	10. Field and Pool, or Wildcat: Westwater

County: GRAND  
State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat           | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____              |   |

Date of work completion 9/23/89

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P/A 9/22/89 - 9/23/89 Procedure:

1. Set 35 sx cement plug @ 1,945' - 1,766'. (7" casing set @ 1,973', PBTD 1,945'). Filled hole with mud to surface.
2. Set 10 sx cement plug at surface, filled 10 3/4" annulus with cement.
3. Erected surface marker showing well no., location, lease name.

Plugging was completed on 9/23/89.

**RECEIVED**

FEB 22 1993

DIVISION OF  
OIL GAS & MINING

13.

Name & Signature: Brenda K. Mayland Brenda K Mayland Title: Office Manager Date: 2/18/93

(This space for State use only)